

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2050' FSL & 2008' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PORT OF CALL

9 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

593'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1192'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5123' GR

22. APPROX. DATE WORK WILL START*

March 15, 1997

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
B - 10 Point Plan F - Production Facilities
C - BOP Diagram G - Existing Wells Map
D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills,
Cross Sections, Rig Layout

NOTE: This A.P.D. is a re-submittal of the exact location previously approved by the
B.L.M. in August, 1995, for Snyder Oil Company. Wildrose Resources Corporation
is now Operator of this lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.

24.

SIGNED

Kay J. Kattenbach

TITLE Vice President

DATE December 17, 1996

(This space for Federal or State office use)

PERMIT NO.

43-013-31764

APPROVAL DATE

APPROVED BY

J. Matthews

TITLE

Petroleum Engineer

DATE

1/31/97

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T9S, R17E, S.L.B.&M.

WILDROSE RESOURCES CORPORATION

Well location, FEDERAL
#3-11, located as shown in the NE 1/4 SW
1/4 of Section 3, T9S, R17E, S.L.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION
3, T9S, R17E, S.L.B.&M. TAKEN FROM THE PARIETTE
DRAW SW, QUADRANGLE, UTAH, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5067 FEET.

N89°58'E (G.L.O.)

T8S
T9S

S0°06'W - 39.88 (G.L.O.)

N00°08'21"E 2643.55' (Meas.)

S0°02'W - 40.01 (G.L.O.)

N00°02'29"E 2639.14' (Meas.)

LOT 4

LOT 3

LOT 2

LOT 1

NOTE:

Basis of Bearings is the
East line of the NE 1/4 of
Section 9, T9S, R17E, S.L.B.&M.
which is assumed from G.L.O.
Information to bear N0°02'W.

1910 Brass
Cap

3

1910 Brass
Cap

2008'

2050'

FEDERAL #3-11
Elev. Ungraded Ground = 5123'

1910 Brass
Cap

1910 Brass
Cap

1910 Brass
Cap

N89°56'50"E 2644.57' (Meas.)

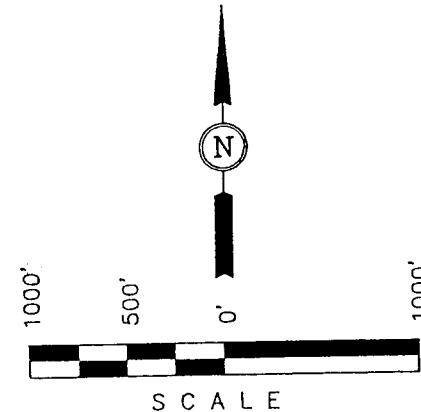
S89°49'49"E 2646.21' (Meas.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Exhibit 'A'

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-23-95	DATE DRAWN: 6-28-95
PARTY D.A. K.K. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE SNYDER OIL CORP.	

EXHIBIT B

WILDROSE RESOURCES CORPORATION
RIVIERA FEDERAL #3-11
LEASE #U-44004
NE/SW SECTION 3, T9S, R17E
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1432'
Wasatch Tongue of Green River	5887'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6200' Oil

4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OP)</u>	<u>WEIGHT, GRADE, JOINT</u>	<u>NEW OR USED</u>
12.25"	0 - 300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0 - 6200'	6200'	5-1/2"	15.50# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂

Production Casing: 200 sacks Lite Cement and 600 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

Mud system will be 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

7. The Auxiliary Equipment to be Used

- ## 8. The Testing, Logging and Coring Programs to be Followed

- a) No Drill Stem Tests will be run.
- b) The Logging Program: Dual Later Log 300' - T.D.
Formation Density-CNL 4000' - T.D.
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

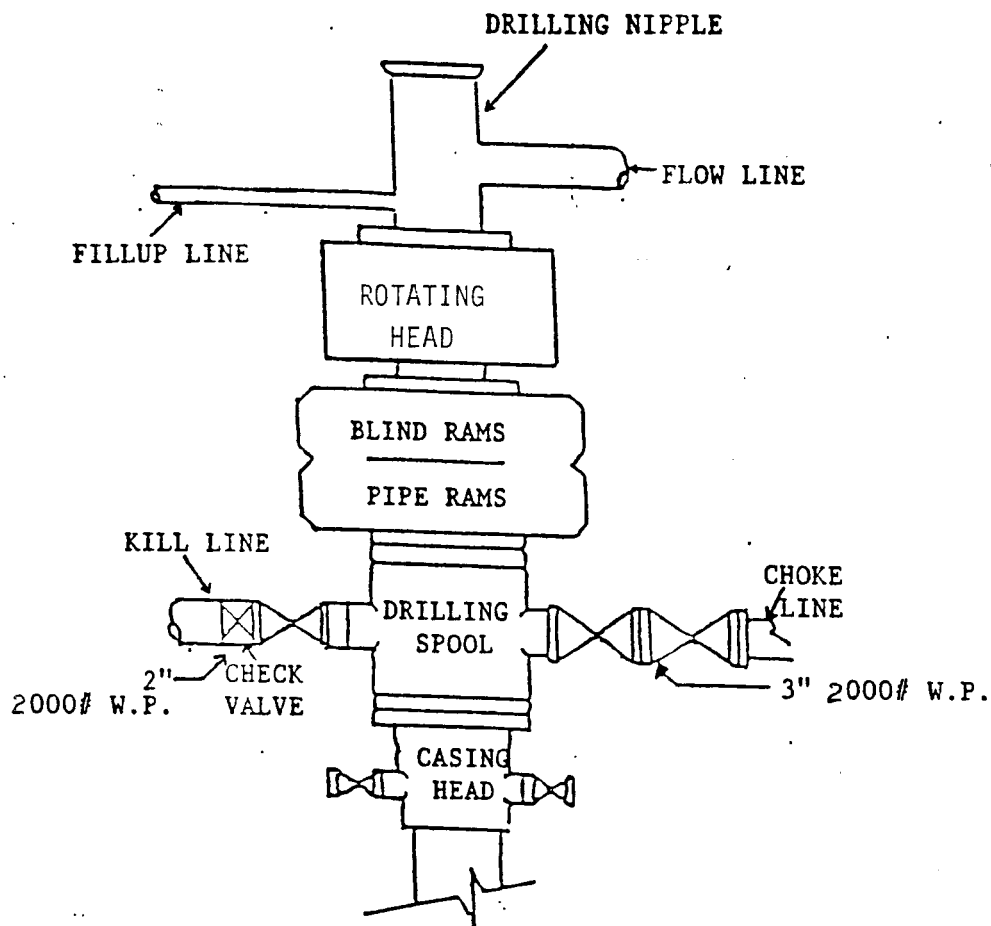
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is March 15, 1997. Operations will cover approximately 10 days for drilling and 14 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

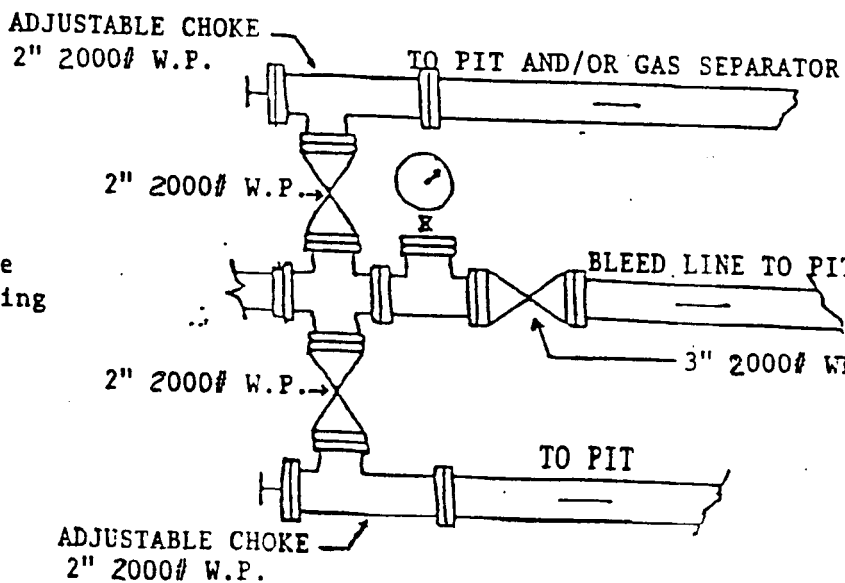


EXHIBIT D

WILDROSE RESOURCES CORPORATION
RIVIERA FEDERAL #3-11
LEASE #U-44004
NE/SW SECTION 3, T9S, R17E
UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Myton, Utah, go west 1 mile. Turn south on Pleasant Valley road. Go south for 11.6 miles. Turn northeast (left) for 0.9 miles. Turn south (right) 350 feet to location.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 350 feet.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is not needed.

3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - none.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - nine.
- G. Shut-in wells - none.
- H. Injection wells - none.

4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to

contain, at a minimum, the entire content of the largest tank within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank battery will be placed on the southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

6. Source of Construction Materials

- A. Native materials on lease will be used.
 - B. From Federal land.
 - C. N/A.
- A minerals material application is not required.

7. Methods for Handling Waste Disposal

- A.
 - 1) Drill cuttings will be buried in the reserve pit.

- 2) Portable toilets will be provided for sewage.
- 3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- 4) Salts - if any will be disposed of.
- 5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

Only if porous soils are encountered during the construction of the reserve pit and after inspection by a BLM representative, will a plastic nylon reinforced liner be used. If a plastic liner is used, it will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Camp facilities or airstrips will not be required.

9. Well Site Layout

- A. See Exhibit H.
- B. See Exhibit H.
- C. See Exhibit H.

The reserve pit will be located on the south side of the location.

The flare pit will be located downwind of the prevailing wind direction on the south side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored at the west side of the location.

Access to the well pad will be from the northwest.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surfaces

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn

and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for

mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

Archaeological clearance was done on this location by Snyder Oil Company in 1995.

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher
Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.


Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Riviera Federal Well No. 3-11, NE/4 SW/4 of Section 3, Township 9 South, Range 17 East; Lease Number U-44004; Duchesne County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date Dec. 17 1986


Kary J. Kaltenbacher
Vice President

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.

CONFIDENTIAL

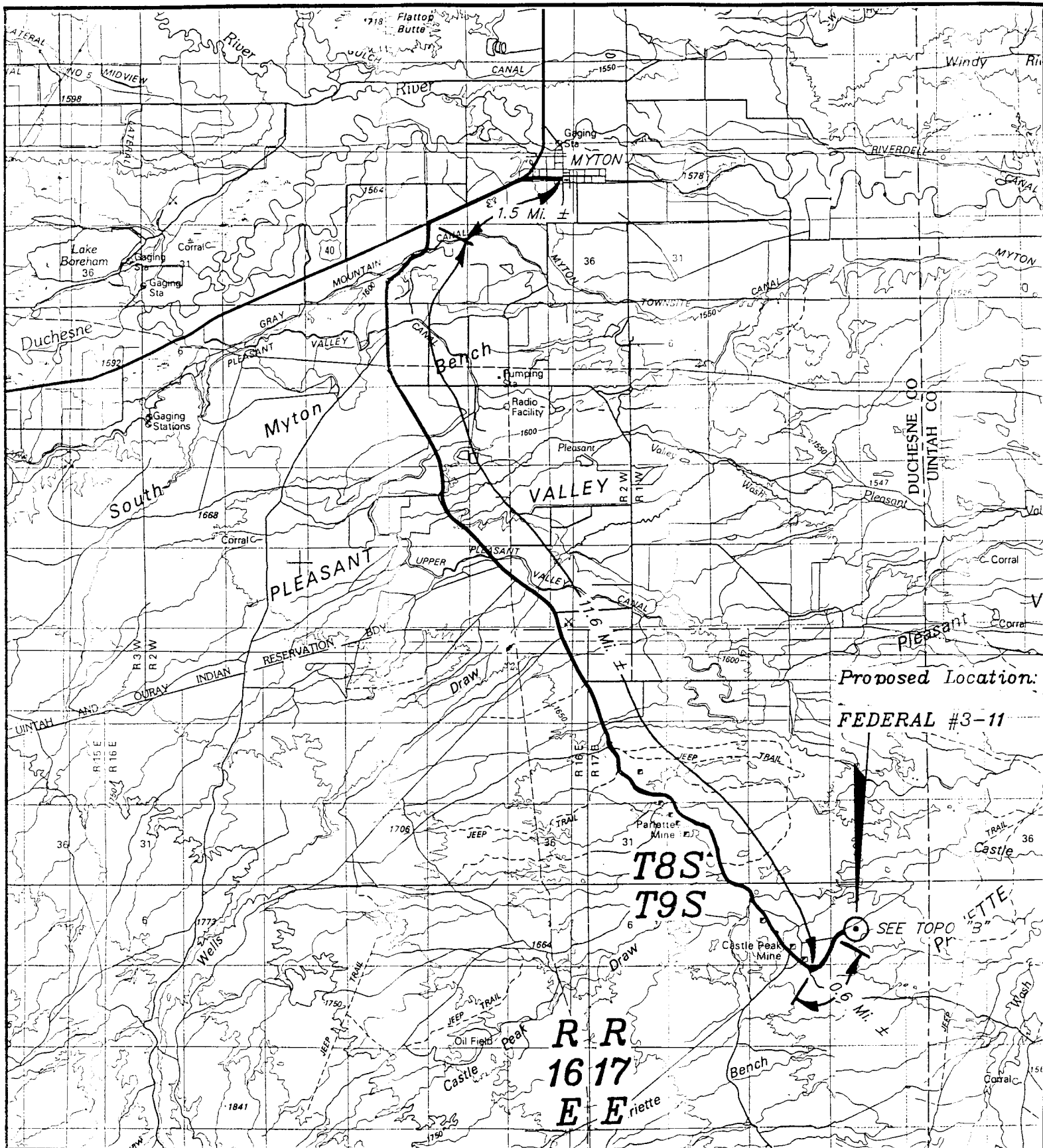


Exhibit 'E-1'
TOPOGRAPHIC
MAP "A"



FEDERAL #3-11
SECTION 3, T9S, R17E, S.L.B.&M.
2050' FSL 2008' FWL

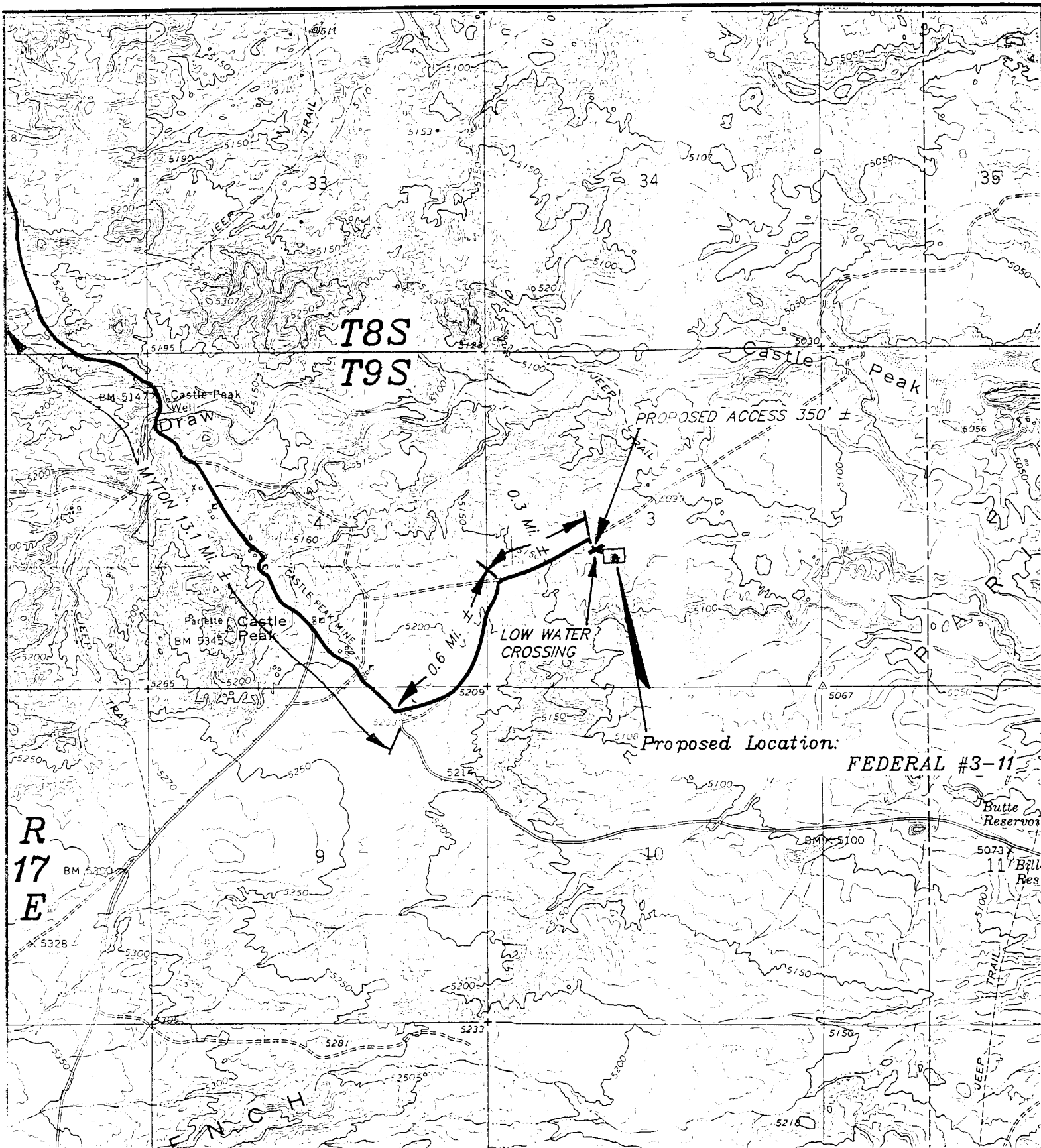


Exhibit 'E-2'
TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 6/28/95 D.COX



FEDERAL #3-11
SECTION 3, T9S, R17E, S.L.B.&M.
2050' FSL 2008' FWL

PROPOSED PRODUCTION FACILITY DIAGRAM

VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	CLOSED	OPEN
VALVE #2	OPEN	CLOSED
VALVE #3	CLOSED	OPEN
VALVE #4	OPEN	CLOSED
VALVE #5	CLOSED	CLOSED
VALVE #6	CLOSED	CLOSED
VALVE #7	CLOSED	OPEN

DIKE

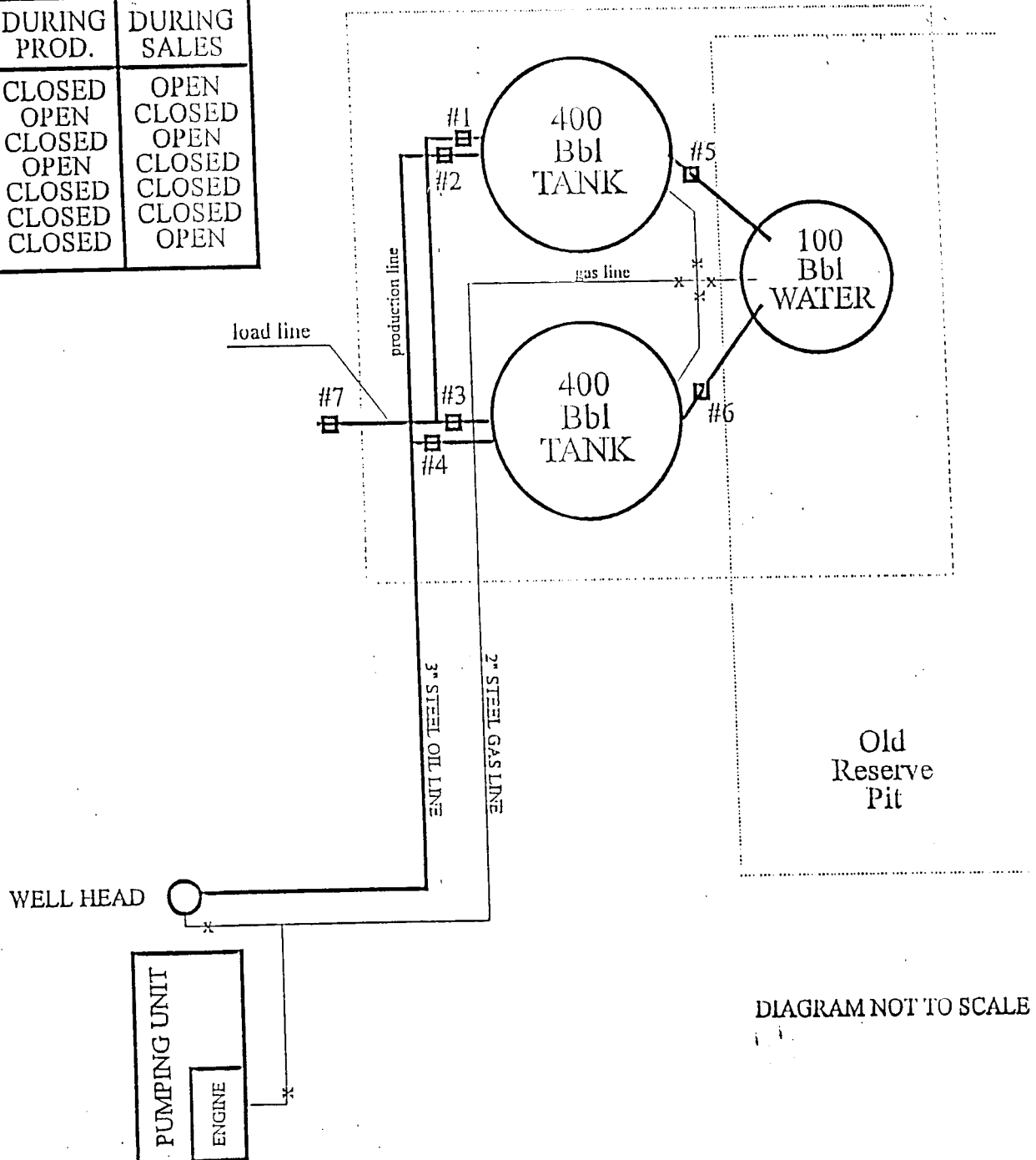
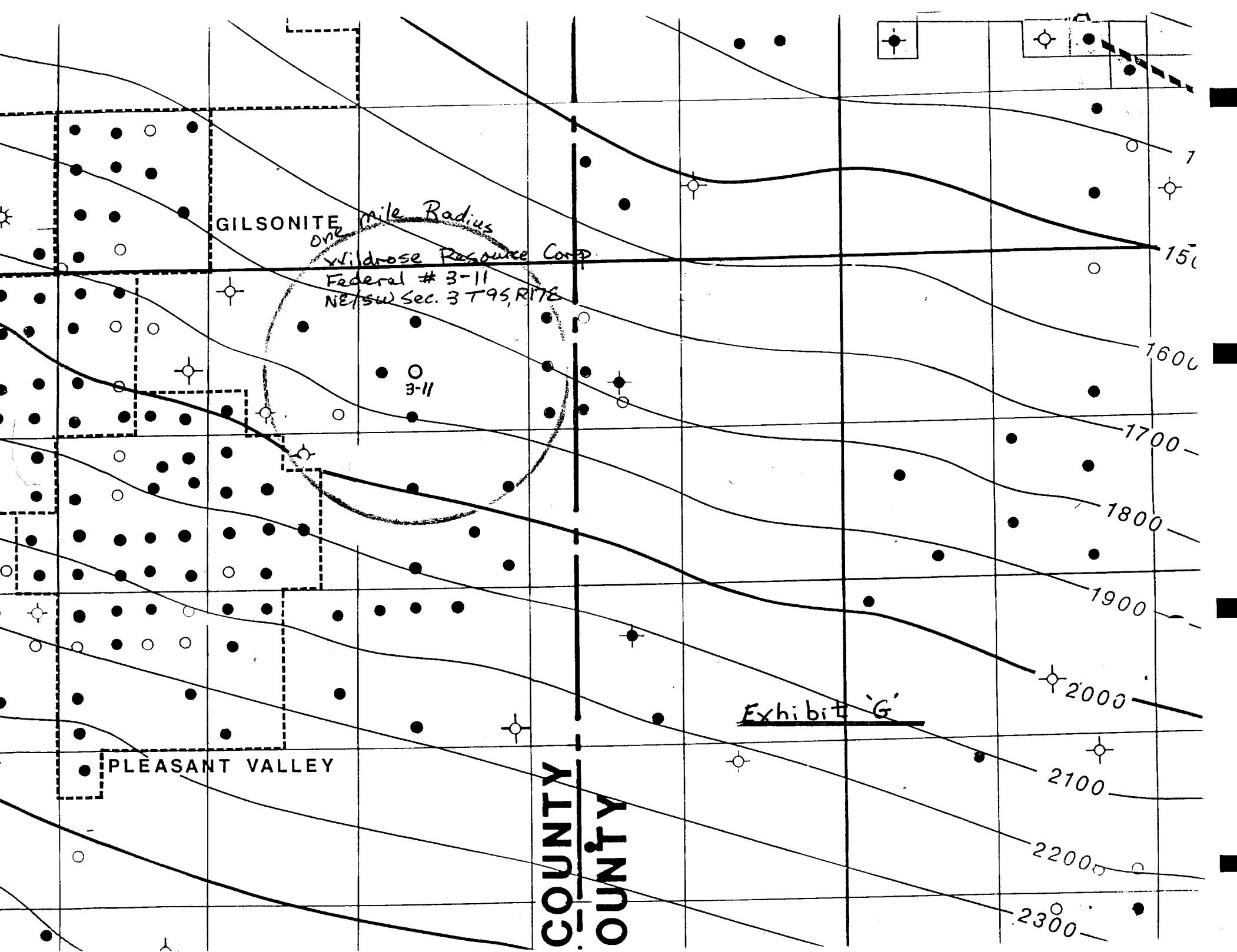


DIAGRAM NOT TO SCALE

Exhibit 'F'



GILSONITE
One Mile Radius
Wildrose Resource Corp.
Federal # 3-11
NE 1/4 Sec. 3 T95, R17E

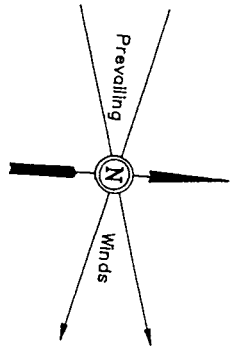
3-11

PLEASANT VALLEY

COUNTY
COUNTY

Exhibit 'G'

150
1600
1700
1800
1900
2000
2100
2200
2300



LOCATION LAYOUT FOR

FEDERAL #3-11
SECTION 3, T9S, R17E, S.L.B.&M.
2050' FSL 2008' FWL

SCALE: 1" = 50'
DATE: 6-28-95
Drawn By: D.J.S.
REVISED: 6-29-95 D.J.S.

FIGURE #1

APPROX.
TOP OF
CUT SLOPE

NOTE:

FLARE PIT IS TO BE
LOCATED A MINIMUM
OF 100' FROM THE
WELL HEAD.

Pit Capacity With
2' of Freeboard
is ± 2,990 Bbls.

El. 22.0'
C-10.6'
(Btm. Pit)

Reserve Pit Backfill
& Spoils Stockpile

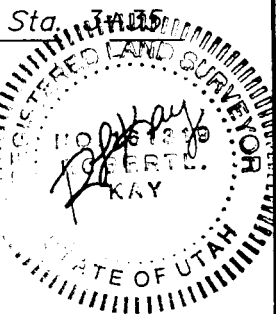
F-1.1'
El. 20.3'

F-2.6'
El. 18.8'

El. 19.9'
F-1.5'

Proposed Access
Road

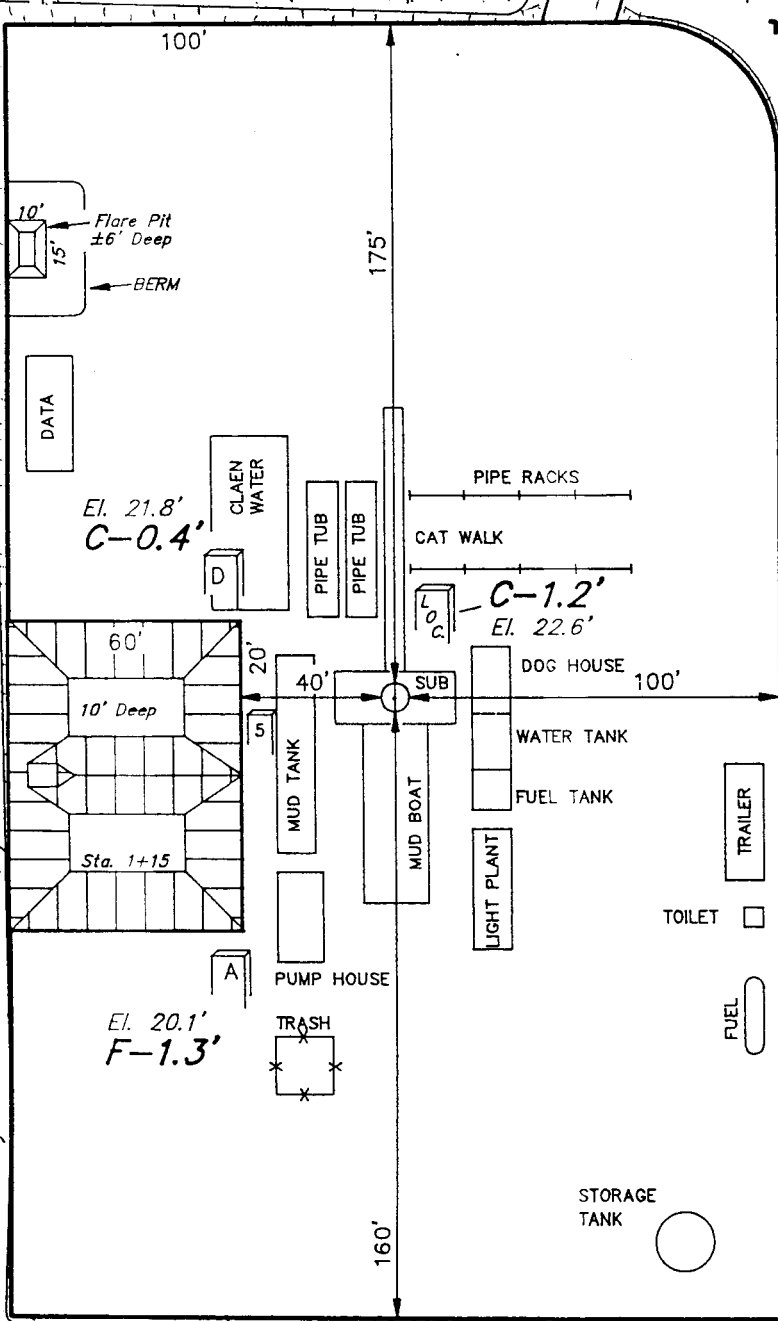
El. 22.4'
C-1.0'



C-4.1'
El. 25.5'

C-3.7'
El. 25.1'

Topsoil Stockpile



Elev. Ungraded Ground at Location Stake = 5122.6'
Elev. Graded Ground at Location Stake = 5121.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

1" = 20'
X-Section
Scale
1" = 50'

DATE: 6-28-95
Drawn By: D.J.S.

TYPICAL CROSS SECTIONS FOR
FEDERAL #3-11
SECTION 3, T9S, R17E, S.L.B.&M.
2050' FSL 2008' FWL

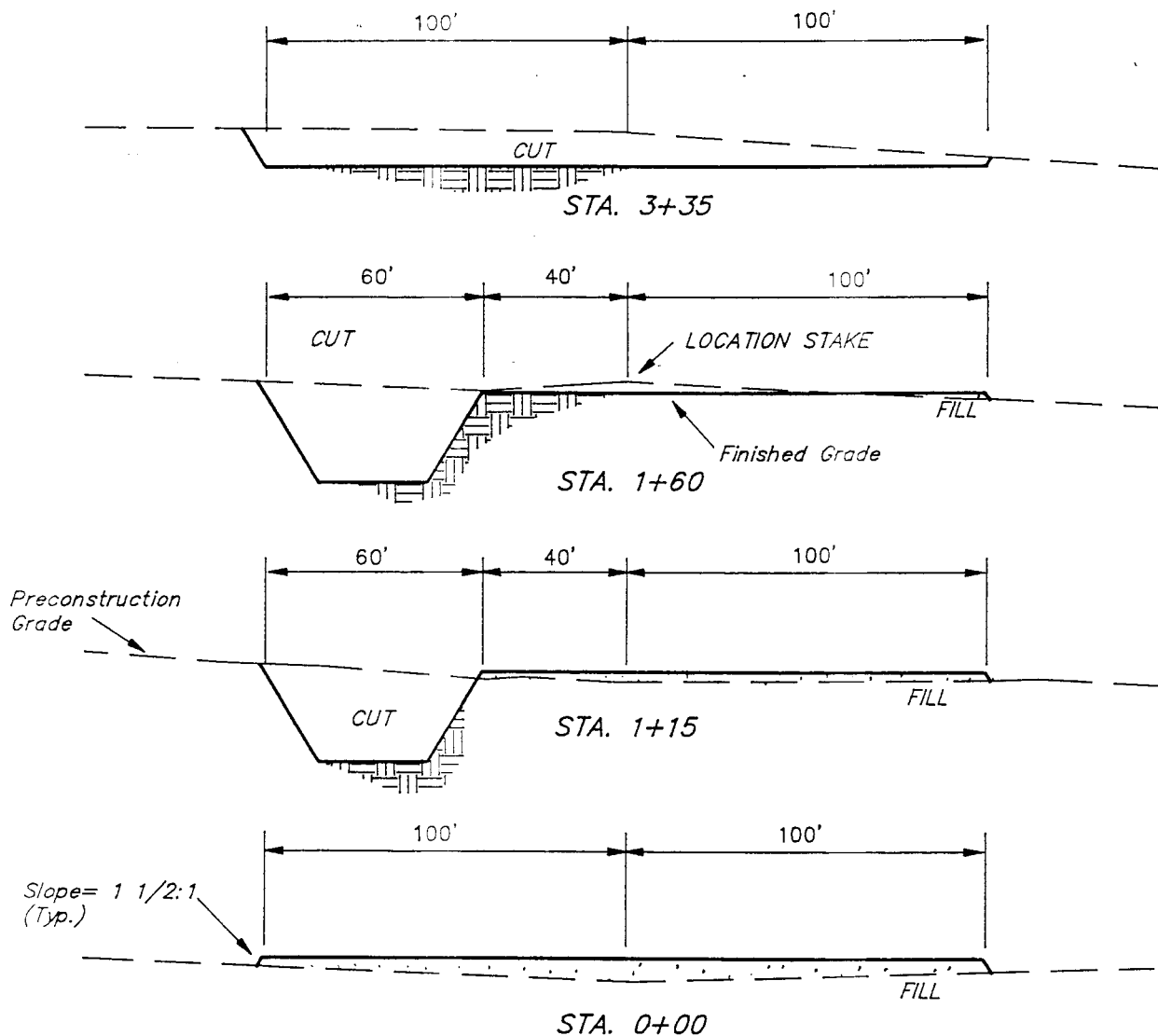
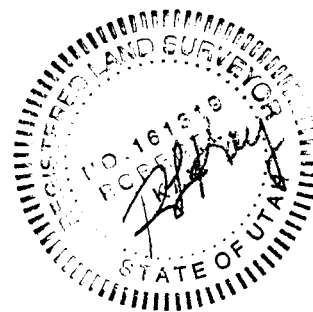


FIGURE #2

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,240 Cu. Yds.
Remaining Location = 2,400 Cu. Yds.
TOTAL CUT = 3,640 CU.YDS.
FILL = 1,830 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 1,710 Cu. Yds.
Topsoil & Pit Backfill = 1,710 Cu. Yds.
(1/2 Pit Vol.)
EXCESS CUT MATERIAL = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/23/96

API NO. ASSIGNED: 43-013-31764

WELL NAME: RIVIERA FEDERAL 3-11
OPERATOR: WILDROSE RESOURCES CORP (N9660)

PROPOSED LOCATION:

NESW 03 - T09S - R17E
SURFACE: 2050-FSL-2008-FWL
BOTTOM: 2050-FSL-2008-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: U - 44004

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 229352)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)

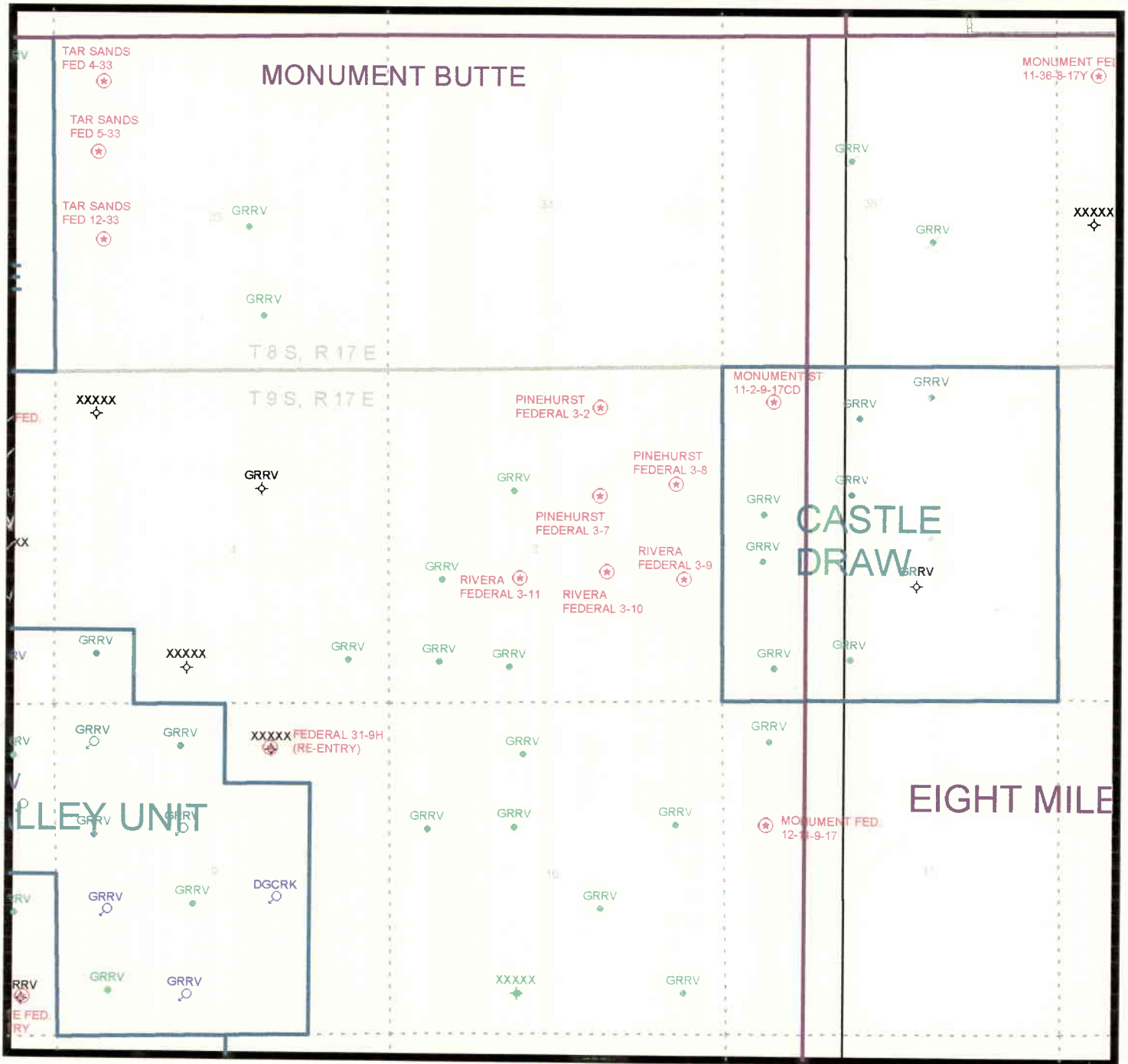
LOCATION AND SITING:

☒ R649-2-3. Unit: _____
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: WILDROSE RESOURCES
FIELD: MONUMENT BUTTE (105)
SECTION: 3 T9S R17E
COUNTY: DUCHESNE
SPACING: UAC R649-3-2



PREPARED:
DATE: 23-DEC-96



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 31, 1997

Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

Re: Riviera Federal 3-11 Well, 2050' FSL, 2008' FWL, NE SW,
Sec. 3, T. 9 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31764.

Sincerely,


R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wildrose Resources Corporation
Well Name & Number: Riviera Federal 3-11
API Number: 43-013-31764
Lease: U-44004
Location: NE SW Sec. 3 T. 9 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact R. J. Firth (801)538-5274 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2050' FSL & 2008' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

At proposed prod. zone

Same

DEC 23 1996

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

593'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED

TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1192'

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5123' GR

22. APPROX. DATE WORK WILL START*

March 15, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

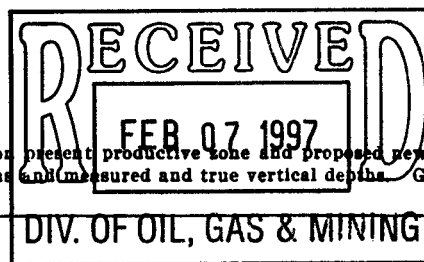
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
B - 10 Point Plan F - Production Facilities
C - BOP Diagram G - Existing Wells Map
D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills,
Cross Sections, Rig Layout

NOTE: This A.P.D. is a re-submittal of the exact location previously approved by the B.L.M. in August, 1995, for Snyder Oil Company. Wildrose Resources Corporation is now Operator of this lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.



SIGNED

Kay J. Kattenbach

TITLE Vice President

DATE December 17, 1996

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO.

APPROVAL DATE

Assistant Field Manager

APPROVED BY

Thomas R. Vaughn

TITLE

Mineral Resources

DATE

FEB 03 1997

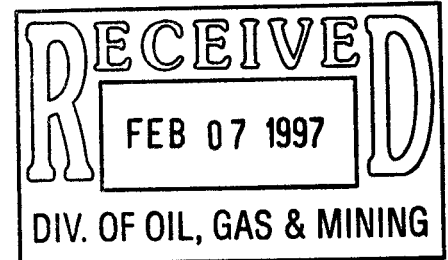
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

44080-711-072

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Wildrose Resources Corporation

Well Name & Number: Riviera Fed. 3-11

API Number: 43-013-31764

Lease Number: U-44004

Location: NESW Sec. 03 T. 09S R. 17E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected via the cementing program. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to **Top Of Cement** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the

approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM Fax Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes

SURFACE USE PROGRAM Conditions of Approval (COA)

METHODS FOR HANDLING WASTE MATERIALS AND DISPOSAL

The reserve pit shall be lined with a synthetic liner that is a minimum of 12 mil thickness with sufficient bedding to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

Plans For Reclamation Of Location

At time of final abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. After recontouring of the area any stockpiled topsoil will be spread over the surface, and the area reseeded and revegetated to the satisfaction of the authorized officer of the BLM. Contact the authorized officer of the BLM at the time of reclamation for the required seed mixture.

Other Information

To limit human disturbance to raptor nesting behavior the stockpiled topsoil will be placed on the South side of the location. Additionally; if this is a producing well, the production tanks will be placed on the South side of the well location.

If this is a producing well, the pumping unit will be equipped with a **multicylinder engine or a hospital type muffler** to reduce noise that may interfere with the reproductive behavior of the raptors.

MOUNTAIN PLOVERS & BURROWING OWLS

No surface disturbing activities, construction, or drilling operations including the initial completion activities are to occur on the well, access road, or location from March 15 through August 15. This restriction is to protect the nesting Mountain Plovers and Burrowing Owls located in the surrounding area. The restriction does not apply to maintenance and operation of existing wells and facilities. Waivers, exceptions, or modifications to this restriction may be specifically approved in writing by the authorized officer of the Bureau of Land Management if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

An example of an exception: could be to contact the authorized officer of the BLM to coordinate additional surveys for mountain plover & burrowing owl. The notification will be required a minimum of 14 days prior to surface disturbance to allow time to conduct a wildlife survey. If an active nest or chicks are found, the proposed activity will be delayed until the chicks are out of downy plumage or the brood vacates the area.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: RIVIERA FEDERAL 3-11

Api No. 43-013-31764

Section: 3 Township: 9S Range: 17E County: DUCHESNE

Drilling Contractor UNION

Rig # 17

SPUDDED:

Date 4/29/97

Time 1:00 PM

How ROTARY

Drilling will commence _____

Reported by KARY KALTENBACHER

Telephone # 1-303-770-6566

Date: 5/1/97 Signed: JLT

✓

ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corp OPERATOR ACCT. NO. N 9660
ADDRESS 4949 S. Albion St.
Littleton, CO 80121

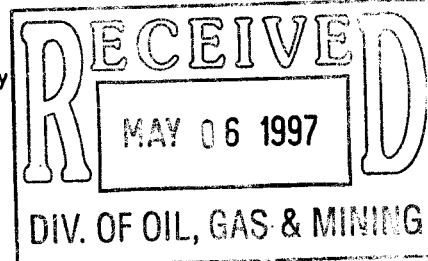
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12118	4301331764	Riviera Federal #3-11	NE/SW	3	95	17E	Duchesne	4/29/97	
WELL 1 COMMENTS: Entity added 5-13-97. <i>see</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Kary Kattenboc
Signature
V.P.
Title
4/30/97
Date
Phone No. (303) 770-6566

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Wildrose Resources Corp.

3. ADDRESS OF OPERATOR

4949 S. Albion St. Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2050' FSL & 2008' FWL (NE/SW)

At top prod. interval reported below Same

At total depth Same

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14. PERMIT NO.

DATE ISSUED

43-013-31764

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

4/29/97

16. DATE T.D. REACHED

5/5/97

17. DATE COMPL. (Ready to prod.)

6/12/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5123' GR

19. ELEV. CASINGHEAD

5123

20. TOTAL DEPTH, MD & TVD

5750'

21. PLUG, BACK T.D., MD & TVD

5694'

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

0'-TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4736' - 5544' Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, SDL, DSN, CBL 7-21-97

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	297	12 1/4	200 SX (to surface)	-
5 1/2	17	5737	7 7/8	500 SX	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A			CONFIDENTIAL		2 7/8	5568	No

31. PERFORATION RECORD (Interval, size and number)

5531' - 5544' : .45" 52 Holes

5019' - 5025' : .45" 24 Holes

4736' - 4748' : .45" 48 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5531-5544	72500 # 20/40, 394 BBL x-link water
5019-5025	35500 # 20/40, 277 BBL x-link water
4736-4748	60000 # 20/40, 346 BBL x-link water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/13/97		Pumping - Beam				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/21/97	24	—	→	110	50	5	455
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	340	→	110	50	5	30°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

CONFIDENTIAL

PERIOD

EXPIRED

TEST WITNESSED BY

E. Wilcken

35. LIST OF ATTACHMENTS

Logs, Daily Reports

ON 7-13-98

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kay Kallenberg

TITLE

V. P.

DATE

7/11/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

NAME

TOP

MEAS. DEPTH

TRUE
VERT. DEPTH

Green River

1460'

1460'

Douglas Creek

4657'

4657'

CONFIDENTIAL

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation
Well: #3-11 Riviera Federal
T 9 S, R 17 E, Section 3
NE SW (2050' FSL, 2008' FWL), U-44004
Duchesne County, Utah
Projected TD - 5800'
Elevation: GR: 5123', KB: 5133 ' estimated
Contractor: Union Drilling Rig #17

04/30/97 Day 1: TD-319'. WOC. MI & RU Union Rig #17. Spudded @ 1 PM 4/29/97. Drld 12 1/4 hole to 319' w/ Bit #1 & #2 using air/foam. Ran 7 jts (287') of 8 5/8", 24#, J-55 csg w/ guide shoe, insert float, and 3 centralizers. Set csg @ 297' KB. RU HOWCO. Pumped 10 BW & 20 bbl gel water. Cemented w/ 200 sx Class 'G' w/ 2% CaCl₂ and 1/4 #/sk Flocele. Displaced w/ 16 BW. Bumped plug @ 3:30 AM 4/30/97. Had good cement to surface. Now WOC.

05/01/97 Day 2: TD-1018' drlg. Drilled 699' in 12 1/4 hrs w/ air/foam. NUBOPs. Tested BOP to 2000 psi, casing to 1500 psi. Ran Bit #3: 7 7/8" SEC S88CFH @ 319'. Survey: 0° @ 550'

05/02/97 Day 3: TD-2291' drlg. Drilled 1273' in 22 1/2 hrs w/ air/foam. Bit #3 has drld 1972' in 34 3/4 hrs. Surveys: 1/4° @ 1050', 1/4° @ 1550', 3/4° @ 2050'.

05/03/97 Day 4: TD-3384' drlg. Drld 1093' in 22 1/2 hrs w/ air/foam. Bit #3 has drld 3065' in 57 1/4 hrs. Surveys: 1° @ 2600', 1 1/4° @ 3050'.

05/04/97 Day 5: TD-4040' tripping for bit. Drld 656' in 19 1/2 hrs w/ 2% KCl substitute. Pulled Bit #3 @ 4040'. Bit #3 drld 3721' in 76 3/4 hrs. Now running Bit #4: 7 7/8" STC F3H. Surveys: 1 1/4° @ 3550'.

05/05/97 Day 6: TD-4969' drlg. Drld 929' in 18 hrs w/ 2% KCl substitute. Bit #4 has drld 929' in 18 hrs. Surveys: 1 1/2° @ 4040', 3/4° @ 4550'.

05/06/97 Day 7: TD-5750' LDDP to log. Drld 781' in 15 3/4 hr w/ 2% KCl substitute. Bit #4 drld 1710' in 33 3/4 hrs. Survey: 3/4° @ 5050'.

05/07/97 Day 8: TD-5750'. PBTD-5694'. Ran logs using Halliburton as follows:

DLL 5732'-298'

SDL/DSN 5710'-4000'

Logger's TD-5752'. Ran csg as follows:

Guide shoe

1 jt 5 1/2". 17#. CF-50, LTC

Float collar

131 jts 5 1/2", 17#, CF-50, LTC

w/ 10 centralizers. Set csg @ 5737'. Circulated for 1 hr. RU HOWCO to cement. Pumped 10 BW & 20 bbl gel water. Cemented w/ 200 sx 65/35 Poz & 300 sx 50/50 Poz, 2% gel, 10% salt, 0.5% Halad 322. Displaced w/ 131 bbl 2% KCl water @ 8 BPM. Bumped plug w/ 2150 psi. Plug down @ 7:15 PM 5/6/97. Float held. Rig released rig @ 9:30 PM 5/6/97. Drop from report pending completion.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: #3-11 Riviera Federal
T 9 S, R 17 E, Section 3
NE SW (2050' FSL, 2008' FWL), U-44004
Duchesne County, Utah
Projected TD - 5750'
Elevation: GR: 5123', KB: 5133'
Contractor: Betts Well Service

05/29/97 RU Halliburton mast truck. Ran CBL from 5655'-3900' & 1750'-1000'. Found top of cement @ 1400'. RD Halliburton.

05/30/97 Day 1: MI & RU Betts Well Service. NUBOP's. SIFN.

05/31/97 Day 2: PBTD-5690'. Wait on tbg. Unload tbg. Ran 4 3/4" bit & scraper on 183 jts tbg. Tagged @ 5690'. Pulled up to 5685'. Circulated bottoms up w/ 50 bbl 2% KCl water. Circulated 9 bbl of cement water to pit. Pressure tested csg # BOP's to 3500 psi. RU tp swab. Swabbed FL down to 2000'. SIFN.

06/01-02/97 SDF weekend.

06/03/97 Day 3: Finished swabbing FL to 4900' - total 99 BW. POH w/ tbg. RU Halliburton. Perforated Lower Douglas Creek: 5531'-5544' (13') w/ 4 JSPF (52 holes) using 4" csg gun. RD Halliburton. TIH w/ NC & SN on 176 jts tbg to 5492'. RU to swab. FL @ 4800'. Made 3 swab runs - recovered 9 BLW w/ trace of oil on first 2 runs. Final FL @ 5250'. SIFN.

06/04/97 Day 4: TP=0, CP=0 @ 7 AM 6/3/97. FL @ 5200'. Made 2 swab runs - recovered 3 BLW w/ trace of oil. FL @ 5300'. POH w/ tbg. RU HOWCO to frac down 5 1/2 " csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
150 gal	Parachek 160	-	-
2000 gal	Pad - 30# BoraGel	25 BPM	Fill csg
1000 gal	1-6 ppg 20/40 (30# BG)	25 BPM	Fill csg
5500 gal	6-8 ppg 20/40 (30# BG,)	25 BPM	1750 psi
2336 gal	8-10 ppg 20/40 (30# BG)	25 BPM	1250 psi
5295 gal	Flush - 10# gel w/ ClaFix	23 BPM	1650 psi

Zone broke @ 3462 psi @ 4500 gal. Frac Volumes:384 BW, 72,500# 20/40 sand. ISIP=1764 psi. Flowed back immediately. Flowed 88 BLW in 2 1/2 hrs. CP=0. SIFN. 296 BLWTR - zone 1.

06/05/97 Day 5: CP=0 @ 7 AM 6/4/97. TIH w/ NC & SN on 170 jts tbg. Circulated for 40 min - no sand - trace of oil. POH w/ tbg. Ran Baker Model 'G' BP on 165 jts tbg. Set BP @ 5138'. Pulled 1 jt tbg. Pressure tested BP to 3500 psi - OK. RU to swab . Swabbed FL down to approximately 4500'. Recovered 88 BLW. POH w/ tbg. RU Halliburton. Dumped 1 sk of 20/40 sand on BP using dump bailer. Perforated 'Terra Cotta' sand: 5019'-5025' (6') w/ 4 JSPF (24 holes) using 4" csg gun. RD Halliburton. Ran NC & SN on 160 jts tbg to 4996'. RU to swab. FL @ 4300'. Made 2 swab runs. Recovered 7 BLW w/ trace of oil. FL @ 4600' on 2nd run. SIFN. 201 BLWTR.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: #3-11 Riviera Federal
T 9 S, R 17 E, Section 3
NE SW (2050' FSL, 2008' FWL), U-44004
Duchesne County, Utah
Projected TD - 5750'
Elevation: GR: 5123', KB: 5133'
Contractor: Betts Well Service

page 2

06/06/97 Day 6: TP=0, CP=0 @ 7 AM 6/5/97. FL @ 4600'. Made 2 swab runs - recovered 2 BLW w/ approximately 1% oil. 2nd run FL @ 4700'. POH w/ tbg. RU HOWCO to frac down 5 1/2 " csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
100 gal	Parachek 160	-	-
1380 gal	Pad - 30# BoraGel	22 BPM	Load csg
1998 gal	1-6 ppg 20/40 (30# BG)	22 BPM	load csg
3099 gal	6-8 ppg 20/40 (30# BG,)	22 BPM	1955 psi
1254 gal	8-10 ppg 20/40 (30# BG)	22 BPM	2093 psi
4994 gal	Flush - 10# gel w/ ClaFix	21 BPM	2256 psi

Zone broke @ 3450 psi @ 4370 gal. Frac Volumes: 277 BW, 35,500# 20/40 sand. ISIP=2200 psi. Flowed back immediately. Flowed 107 BLW in 3 hrs. CP=0. SIFN. 170 BLWTR - zone 2.

06/07/97 Day 7: CP=0 @ 7 AM 6/6/97. Ran BR retrieving tool on 161 jts tbg. Tag sand @ 5031'. Circulate out sand to BP @ 5138'. Circulate clean. Release BP. Circulate bottoms up. Pulled 9 jts tbg. Release BP @ 4859'. Pull 1 jt tbg. Pressure test BP to 3500 psi - OK. RU to swab. Swabbed FL down to 3500' - recovered 115 BLW. Started getting oil & gas. BP appears to be leaking. Made 2 more swab runs - FL @ 3100'. Getting some oil & gas. Recovered total of 130 BF. RD swab. Loaded hole w/ 75 BLW. Circulate out oil & gas. Tested BP to 3500 psi for 10 min - held OK. PU 1 jt tbg. Circulated down to BP. Circulated clean. Released BP - circulated for 10 min. POH w/ BP. Ran new Baker Model 'G' BP on 155 jts. Set BP @ 4828'. Pulled 1 jt tbg. Filled hole w. 8 BLW. Pressure tested BP to 3500 psi for 5 min - OK. RU to swab. Swabbed FL down to 4200'. Recovered 87 BLW. SIFN.

06/08/97 Day 8: Made one swab run - FL @ 4200'. RD swab. POH w/ tbg. RU Halliburton. Dumped 1 sack of 20/40 sand on BP using dump bailer. Perforated Lower 'Brown' sand: 4736-4748' (12') w/ 4 JSFF (48 holes) using 4" csg gun. RD Halliburton. Ran NC & SN on 150 jts to 4685'. RU to swab. FL @ 4150'. Made 2 swab runs - recovered 3 BLW w/ approximately 2% oil. Final FL @ 4400'. SIFN. Approximately 256 BLWTR.

06/09/97 SDF Sunday.

DAILY COMPLETION REPORT

page 3

Operator: Wildrose Resources Corporation
Well: #3-11 Riviera Federal
T 9 S, R 17 E, Section 3
NE SW (2050' FSL, 2008' FWL), U-44004
Duchesne County, Utah
Projected TD - 5750'
Elevation: GR: 5123', KB: 5133'
Contractor: Betts Well Service

06/10/97 Day 9: CP=1100, TP=1100 @ 7 AM 6/9/97. Blew gas off of csg & tbg. Made one swab run - FL @ 4100'. Recovered 3 BF (est 25% oil). POH w/ tbg. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
170 gal	Parachek 160	-	-
2200 gal	Pad - 30# BoraGel	25 BPM	Fill csg
1090 gal	1-6 ppg 20/40 (30# BG)	25 BPM	Fill csg
5210 gal	6-8 ppg 20/40 (30# BG,)	25 BPM	2120 psi
1458 gal	8-10 ppg 20/40 (30# BG)	25 BPM	1930 psi
4579 gal	Flush - 10# gel w/ ClayFix	25 BPM	2400 psi

Zone broke @ 3036 psi @ 4000 gal. Frac Volumes: 346 BW, 60,000# 20/40 sand. ISIP=2590 psi. Flowed back immediately. Flowed 88 BLW in 2 3/4 hrs. CP=0. SIFN. 514 BLWTR - all 3 zones.

06/11/97 Day 10: CP=0 @ 7 AM 6/10/97. Ran BP retrieving tool on 149 jts tbg. Tagged sand @ 4652'. Circulated out sand to BP @ 4828'. Circulated clean. Released BP. Circulated bottoms up. POH w/ BP. Ran NC & SN on 176 jts tbg. Circulated out sand from approximately 5540' to 5682' w/ 6 jts. Circulated for 1/2 hr. Pulled 18 stds tbg. BOT @ 4561'. RU to swab. FL @ surface. Swabbed 83 BLW in 2 hrs. FL @ 1400'. SIFN. 471 BLWTR.

06/12/97 Day 12: TP=150, CP=0 (slight blow). FL @ 400'. 25% oil - 1st run. Swabbed 167 BF (est 47 BO & 120 BLW) in 4 1/2 hrs. Final FL 1300'. Final oil cut est @ 80%. Ran 18 stds tbg to 5682' - did not tag. LD 4 jts tbg. POH w/ tbg. Ran 1 jt tbg, 4' perf sub, SN, 29 jts tbg, tbg anchor, 148 jts tbg. Stripped off BOP's. Set anchor w/ 12,000# tension. BOT @ 5568'. SN @ 5531', anchor @ 4627'. NU wellhead. RU to run rods. SIFN. 351 BLWTR.

06/13/97 Day 13: TP=200, CP=200. Flushed tbg w/ 30 bbl hot load water. Ran 2 1/2" X 1 1/2" X 12' X 15' RHAC pump, 220 3/4" rods, 1-4' X 3/4" pony rod, 1-22' X 1 1/2" polished rod. Seated pump. Loaded tbg w/ 3 BLW. Tested to 1000 psi w/ hot oiler. Bled off to 400 psi. Stroked pump tp 1000 psi - OK. Hung well off. RD & MO Betts Well Service. 384 BLWTR.

06/14/97 Finished hooking up production equipment. Started well up @ 5 PM 6/13/97. 74" stroke - 6 SPM. Pumped 98 BO & 62 BLW in 17 hrs.

06/15/97 Pumped 126 BO & 14 BLW in 21 hrs. CP=1200 psi. 308 BLWTR.

06/16/97 Pumped 88 BO & 12 BLW in 24 hrs. CP=450 psi.

06/17/97 Pumped 85 BO & 12 BLW. CP=400 psi.

06/18/97 Pumped 80 BO & 7 BLW. CP=340 psi. 277 BLWTR. Drop from report.

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

Unit	API	Well	Comp	Elev	Loc	S	1/4 1/4	Twp	Rng	Co	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

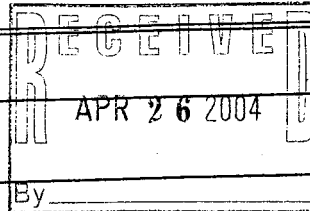
Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

See Attached Exhibit

9. API Well No.

See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells.
The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed Bill I. Pennington
Bill I. Pennington

Title President, Inland Production Company

Date 4/15/04

(This space of Federal or State office use.)

Approved by Karl J. [Signature]
Title

Petroleum Engineer

Date 5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington
Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wells: Monument Butte Fed. 1-3
NWSW, Sec. 3, T9S, R17E
Riviera Federal 3-10
NWSE, Sec. 3, T9S, R17E
Riviera Federal 3-11
NESW, Sec. 3, T9S, R17E
Duchesne County, Utah
Lease No. U-44004

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Wildrose Resources Corp.

RECEIVED
MAY 27 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2004**FROM: (Old Operator):**

N9660-Wildrose Resources Corporation
 3121 Cherryridge Road
 Englewood, CO 80110-6007
 Phone: 1-(303) 761-9965

TO: (New Operator):

N5160-Inland Production Company
 1401 17th St, Suite 1000
 Denver, CO 80202
 Phone: 1-(303) 893-0102

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 43-35	35	080S	180E	4304732721	✓ 11830	Federal	S	OW
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	✓ 9535	Federal	S	OW
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	✓ 1515	Federal	P	OW
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	✓ 1521	Federal	P	OW
PINEHURST FEDERAL 3-7	03	090S	170E	4301331760	✓ 12108	Federal	P	OW
PINEHURST FEDERAL 3-8	03	090S	170E	4301331761	✓ 12107	Federal	P	OW
RIVIERA FEDERAL 3-11	03	090S	170E	4301331764	✓ 12118	Federal	P	OW
RIVIERA FED 3-9	03	090S	170E	4301332183	✓ 13596	Federal	TA	OW
RIVIERA FED 3-10	03	090S	170E	4301332184	✓ 13597	Federal	TA	OW
FEDERAL 15-1-B	15	090S	170E	4301331023	✓ 10201	Federal	S	OW
BIRKDALE FED 13-34	34	090S	180E	4304732777	✓ 12007	Federal	S	OW
REX LAMB 34-1	34	040S	010E	4304731528	✓ 9690	Fee	S	OW
REX LAMB 34-2	34	040S	010E	4304731692	✓ 9691	Fee	S	OW
NGC ST 33-32	32	080S	180E	4304731116	✓ 6210	State	P	OW
GULF STATE 36-13	36	080S	180E	4304731345	✓ 45	State	P	OW
GULF STATE 36-11	36	080S	180E	4304731350	✓ 40	State	P	OW
GULF STATE 36-12	36	080S	180E	4304731864	✓ 11002	State	S	OW
GULF STATE 36-22	36	080S	180E	4304731892	✓ 11095	State	P	OW
UTD STATE 36-K	36	080S	180E	4304732580	✓ 11752	State	P	OW
UTD STATE 36-M	36	080S	180E	4304732581	✓ 11749	State	S	OW

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/26/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/20034. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 4/28/2004
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/28/2004
- Bond information entered in RBDMS on: 4/28/2004
- Fee wells attached to bond in RBDMS on: 4/28/2004
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RN4471290

- The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		1. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company N5160		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See Attached Exhibit
PHONE NUMBER: (303) 893-0102		9. API NUMBER:
COUNTY:		10. FIELD AND POOL OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation N9660
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) Marc MacAluso

TITLE CEO, Wildrose Resources Corporation

SIGNATURE

DATE

4/15/04

(This space for State use only)

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APR 26 2004

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N 5160</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		8. WELL NAME and NUMBER: See Attached Exhibit
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <i>UTAH</i>		9. API NUMBER:
10. FIELD AND POOL OR WILDCAT:		PHONE NUMBER: (303) 893-0102

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
 3121 Cherryridge Road
 Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) <i>Bill I. Pennington</i>	TITLE <i>President, Inland Production Company</i>
SIGNATURE <i>Bill I. Pennington</i>	DATE <i>4/15/04</i>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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APR 26 2004
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EXHIBIT "A"
Attached to Sundry Notices

**Wildrose Resources Corporation
and
Inland Production Company**

N	NAME	CN	EA	FNL	FEL	S	WAVE	TWD	CC	UTL	TYPE
N 4304731528	REX LAMB 34-1	WR	4932° GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N 4304731892	REX LAMB 34-2	WR	4932° GR	2018 FNL 1066 FEL	34	SENE	040S	010E	UTA	FEE	OW
N 4301331914	HARBOURTOWN FED 21-33	WR	5129° GR	0613 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N 4301331915	HARBOURTOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N 4301331916	HARBOURTOWN FED 23-34	WR	5088° GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N 4301331917	HARBOURTOWN FED 44-34	WR	5063° GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N 4304732080	FEDERAL #23-26	WR	4910° KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-38442	OW
N 4304732700	FEDERAL 24-26	WR	4913° GR	0660 FSL 1960 FWL	26	SESW	080S	180E	UTA	U-38442	OW
N 4304732720	FEDERAL 13-26	WR	4905° GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-38442	OW
N 4304732731	FEDERAL 12-26	WR	4924° GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N 4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N 4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-38442	OW
N 4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N 4304732743	FEDERAL 13-28	WR	4955° GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-38442	OW
N 4304731484	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N 4304731550	W PARIETTE FED 8-29	WR	4892° GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N 4304732079	FEDERAL 44-29	WR	4993° KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N 4304732701	FEDERAL 43-28	WR	4886° GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N 4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N 4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1766 FEL	29	SWNE	080S	180E	UTA	U-38846	OW
N 4304731116	NGC ST 33-32	WR	4830° GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N 4304732077	FEDERAL 12-34	WR	4845° KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N 4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N 4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N 4304731345	GULF STATE 36-13	WR	4831° GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N 4304731360	GULF STATE 36-11	WR	4837° GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N 4304731864	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N 4304731892	GULF STATE 36-22	WR	4923° GR	1860 FNL 1860 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N 4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N 4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N 4304731415	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0683 FWL	31	NWSW	080S	180E	UTA	U-30103	OW
N 4301330642	MONUMENT BUTTE 1-3	WR	5158° GR	1946 FSL 0616 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N 4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N 4301331760	PINEHURST FEDERAL 3-7	WR	5096° GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N 4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N 4301331764	RIVIERA FEDERAL 3-11	WR	5123° GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N 4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N 4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N 4301331023	FEDERAL 15-1-B	WR	5177° GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N 4304732777	BIRKDALE FED 13-34	WR	5067° GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

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APR 26 2004
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

RECEIVED

JAN 2 / 2005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

INLAND
OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

DIV. OF OIL, GAS & MINING
OPERATOR ACCT. NO. ~~N2685~~

N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	01515	12391	43-013-30642	Monument Butte 1-3	NW/SW	3	9S	17E	Duchesne		12/1/2004
WELL 1 COMMENTS: GRV 1/31/05											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	01521	12391	43-013-30810	Monument Butte 2-3	SE/NW	3	9S	17E	Duchesne		12/1/2004
WELL 2 COMMENTS: GRV 1/31/05											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	12107	12391	43-013-31761	Pinehurst Federal 3-8	SE/NE	3	9S	17E	Duchesne		12/1/2004
WELL 3 COMMENTS: GRV 1/31/05											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	12108	12391	43-013-31760	Pinehurst Federal 3-7	SW/NE	3	9S	17E	Duchesne		12/1/2004
WELL 4 COMMENTS: GRV 1/31/05											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	12118	12391	43-013-31764	Riviera Federal 3-11	NE/SW	3	9S	17E	Duchesne		12/1/2004
WELL 5 COMMENTS: GRV 1/31/05											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/05)

Kebble S. Jones
Signature

Kebble S. Jones

Production Clerk
Title

January 27, 2005
Date

PAGE 02

INLAND

4356463031

01/27/2005 14:19

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

Unit:

[illegible]

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

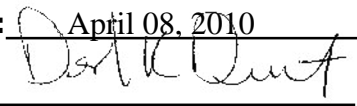
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44004
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: RIVIERA FEDERAL 3-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013317640000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production Company requests the approval to open additional pay in the CP2, A3, C & GB4 sands of the subject well. Attached is the detailed procedure and please contact Paul Weddle at 303-383-4117 with any questions.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining </div>		Date: April 08, 2010 By: 
NAME (PLEASE PRINT) Sam Styles		PHONE NUMBER 303 893-0102
SIGNATURE N/A		TITLE Engineering Tech DATE 4/7/2010

Newfield Production Company**Riviera Federal 3-11-9-17****Procedure for:** OAP CP2, A3, C, &GB4. Tubing fracs**Well Status:** See attached Wellbore Diagram**AFE #**

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,750**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

CP2	5591-5598	3spf	120deg phasing
A3	5171-5183	3spf	120deg phasing
C	4858-4865	3spf	120deg phasing
C	4846-4852	3spf	120deg phasing
GB4	4242-4252	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **5,650** and test to 4,000psi. PUH with packer to +/- **5,560**
- 4 RU frac equip. Frac the **CP2** down tubing w/**25,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. RUH and:
Set RBP @ +/- **5,200** and test to 4,000psi. PUH with packer to +/- **5,110**
- 7 RU frac equip. Frac the **A3** down tubing w/**25,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 8 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. RUH and:
Set RBP @ +/- **4,890** and test to 4,000psi. PUH with packer to +/- **4,770**
- 7 RU frac equip. Frac the **C** down tubing w/**65,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 8 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. RUH and:
Set RBP @ +/- **4,270** and test to 4,000psi. PUH with packer to +/- **4,150**
- 7 RU frac equip. Frac the **GB4** down tubing w/**15,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 8 Flowback well immediately @ 3-4 BPM until dead.
- 9 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 9 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and
- 10 Place SN @ ± 5600 and set TAC at ±5538' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 11 PU and RIH with a 2-1/2" x 1-1/2" x 16' RHAC pump, 6 x 1-1/2" weight rods, 20 x 3/4" guided rods, 100 x 3/4" slick rods, 98 x 3/4" guided rods, Space out with pony rods as necessary.
- 12 PWOP and track results for one month.

RECEIVED April 07, 2010

Spud Date: 4/29/97
Put on Production: 6/21/97
GL: 5123' KB: 5133'

Riviera Federal #3-11

Initial Production: 110 BOPD,
50 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE:
WEIGHT: 24#
LENGTH: 7 jts.
DEPTH LANDED: 297'
HOLE SIZE: 12 1/4"
CEMENT DATA: 200 sxs cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE:
WEIGHT: 17#
LENGTH: 131 jts.
DEPTH LANDED: 5737'
HOLE SIZE: 7 7/8"
CEMENT DATA: 580 sxs cement
CEMENT TOP AT: 1400' per CBL.

TUBING

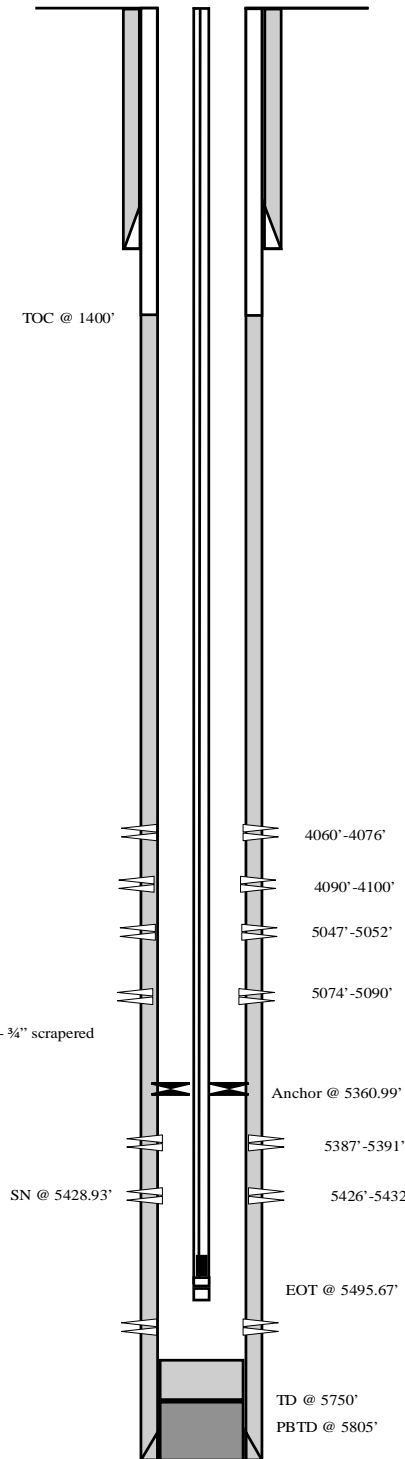
SIZE/GRADE/WT.: 2-7/8"
NO. OF JOINTS: 165 jts. (5348.99')
TUBING ANCHOR: 5360.99'
NO. OF JOINTS: 2 jts. (65.14')
SEATING NIPPLE: 5428.93'
NO. OF JOINTS: 2 jts. (65.18')
TOTAL STRING LENGTH: EOT @ 5495.67'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22"
SUCKER RODS: 100- 3/4" scraped rods, 101- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 16' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 3 1/2

FRAC JOB

6/4/97	5531'-5544'	Frac zone with 72,500# 20/40 sand in 384 bbls fluid.
6/6/97	5019'-5025'	Frac zone with 35,500# 20/40 sand in 277 bbls fluid.
6/10/97	4736'-4748'	Frac zone with 60,000# 20/40 sand in 346 bbls fluid.
9/21/07		Tubing Leak. Updated rod & tubing details.



PERFORATION RECORD

6/3/97	5531'-5544'	4 SPF	52 holes
6/5/97	5019'-5025'	4 SPF	24 holes
6/8/97	4736'-4748'	4 SPF	48 holes



Riviera Federal #3-11
2050' FSL & 2008' FWL
NESW Section 3-T9S-R17E
Duchesne Co, Utah
API #43-013-31764 Lease #U-44004

DF 10/24/07

RECEIVED April 07, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-44004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2050 FSL 2008 FWL COUNTY: DUCHESNE

OTR/OTR. SECTION TOWNSHIP. RANGE. MERIDIAN: NESW, 3, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/13/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. The following perforationS were added in the Green River Formation:

CP2 5591-5598' 3 JSPF 21 holes
A3 5171-5183' 3 JSPF 36 holes
C 4858-4865' 3 JSPF 21 holes
C 4846-4852' 3 JSPF 18 holes
GB4 4242-4252' 3 JSPF 30 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 07/20/2010

(This space for State use only)

RECEIVED

JUL 22 2010

DIV OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

RIVIERA 3-11-9-17**5/1/2010 To 9/30/2010****RECEIVED****JUL 22 2010**

DIV. OF OIL, GAS & MINING

7/1/2010 Day: 1**Recompletion**

WWS #1 on 7/1/2010 - MIRU WWS #1. TOH w/ rods. SIWFN w/ 198 BWTR. - MIRU WWS #1. Hot oiler pumped 65 BW down csg. Unhang head. Unseat rod pump. Wait on water. Flush rods w/ 40 BW. Soft seat rod pump, Fill tbg w/ 3 bbls of wtr. Pressure test to 3000 psi. TOH w/ rods. Flushed rods w/ 30 BW halfway out w/ rods. LD rod pump. Flush tbg w/ 60 BW. SIWFN w/ 198 BWTR.

Daily Cost: \$0**Cumulative Cost: \$8,916****7/8/2010 Day: 5****Recompletion**

WWS #1 on 7/8/2010 - RU BJ Services. Finish remaining 3 tbg frac's as shown in stimulations tab. Flowed back a total of 490 BW on 3 frac's. Release pkr. TIH w/ tbg. C/O to RBP. LD 20-jts of 2 7/8" N-80 tbg. SIWFN w/ 1217 BWTR. - RU BJ Services. Finish remaining 3 tbg frac's as shown in stimulations tab. Flowed back a total of 490 BW on 3 frac's. Release pkr. TIH w/ tbg. C/O to RBP. LD 20-jts of 2 7/8" N-80 tbg. SIWFN w/ 1217 BWTR. - Flush tbg w/ 40 BW. Continue TOH w/ tbg. RU Perforators LLC. RIH w/ perf guns & gauge ring. Stacked out w/ 4 3/4" gauge ring @ 5550'. POH w/ gauge ring & perf guns. RIH w/ perf guns (2 runs). Perforate CP 2 sds @ 5591- 98', A3 sds @ 5171- 83', C sds @ 4858- 65' & 4846- 52', GB4 sds @ 4242- 52'. All w/ 3 1/8 ported guns, 3 SPF, Total of 126 holes. RD WL. PU & RIH w/ 4 3/4" bit, RBS 5 1/2" csg scraper 2 7/8" J-55 tbg. Tagged fill @ 5668'. RU Nabors power swivel. C/O to PBTD @ 5694'. RD power swivel. TOH w/ tbg, bit & scraper. PU & RIH w/ TS plug, HD pkr & 30-jts of 2 7/8" N-80 tbg. SIWFN w/ 314 BWTR. - Continue to PU & RIH w/ 2 7/8" N-80 tbg. Set plug @ 5673'. Test tools. Install 2 7/8 frac valve. Set pkr @ 5560'. RU BJ Service. Brokedown CP2 sds and begin frac. Communication w/ upper zones @ 5531- 44'. Shut down frac. Release pkr and moved uphole 2-jts. Set pkr @ 5482'. Frac as shown in stimulation tab. RD BJ. Tried to flowback well. Stem broke on frac vavle. Called NPC welders to hot tap tbg to bleed off pressure. Flowed back est 85 BTF. Release pkr. LD frac valve. TIH w/ tbg. Tagged sand @ 5593'. C/O to plug @ 5673'. Move plug uphole. Set plug @ 5227'. Install frac valve & leave pkr hanging @ 5132. SIWFN w/ 645 BWTR. - RU BJ Services. Finish remaining 3 tbg frac's as shown in stimulations tab. Flowed back a total of 490 BW on 3 frac's. Release pkr. TIH w/ tbg. C/O to RBP. LD 20-jts of 2 7/8" N-80 tbg. SIWFN w/ 1217 BWTR. - 7:00 AM to 11:00 AM Work on rig main drum clutch. - ND WH. NU Weatherford BOP. Release TA (Had to jar on TA to release). Talley out of hole w/ tbg. Swabbing heavy oil while pulling tbg. Flush tbg w/ 40 BW. Continue TOH w/ tbg. 128 jts out. SIWFN w/ 238 BWTR. - Flush tbg w/ 40 BW. Continue TOH w/ tbg. RU Perforators LLC. RIH w/ perf guns & gauge ring. Stacked out w/ 4 3/4" gauge ring @ 5550'. POH w/ gauge ring & perf guns. RIH w/ perf guns (2 runs). Perforate CP 2 sds @ 5591- 98', A3 sds @ 5171- 83', C sds @ 4858- 65' & 4846- 52', GB4 sds @ 4242- 52'. All w/ 3 1/8 ported guns, 3 SPF, Total of 126 holes. RD WL. PU & RIH w/ 4 3/4" bit, RBS 5 1/2" csg scraper 2 7/8" J-55 tbg. Tagged fill @ 5668'. RU Nabors power swivel. C/O to PBTD @ 5694'. RD power swivel. TOH w/ tbg, bit & scraper. PU & RIH w/ TS plug, HD pkr & 30-jts of 2 7/8" N-80 tbg. SIWFN w/ 314 BWTR. - Continue to PU & RIH w/ 2 7/8" N-80 tbg. Set plug @ 5673'. Test tools. Install 2 7/8 frac valve. Set pkr @ 5560'. RU BJ Service. Brokedown CP2 sds and begin frac. Communication w/ upper zones @ 5531- 44'. Shut down frac. Release pkr and moved uphole 2-jts. Set pkr @ 5482'. Frac as shown in stimulation tab. RD BJ. Tried to flowback well. Stem broke on frac vavle. Called NPC welders to hot tap tbg to bleed off pressure. Flowed back est 85 BTF. Release pkr. LD frac valve. TIH w/ tbg. Tagged sand @ 5593'. C/O to plug @ 5673'. Move plug uphole. Set plug @ 5227'. Install frac valve &

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Daily Cost: \$0

Cumulative Cost: \$60,004

7/12/2010 Day: 6

Recompletion

WWS #1 on 7/12/2010 - Finish LD N-80 tbg. TIH w/ production tbg. Swab. - Continue LD N-80. RIH w/ 47 jts of 2 7/8" N-80 out of derrick. LD 47 jts. TIH w/ production tbg. RU swab equipment. Unable to get swab past 500'. RU hot oiler & flush tbg w/ 30 BW. Unable to get swab past 1200'. Flush tbg w/ 65 BW. Swab. Made 4 runs. IFL @ surface, FFL @ 1100', Rec 65 BTF. Heavy pariffin. SIWFN w/ 1252 BWTR.

Daily Cost: \$0

Cumulative Cost: \$138,602

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING

7/13/2010 Day: 7**Recompletion**

WWS #1 on 7/13/2010 - C/O to PBTD. LD 4 jts. Set TA & land tbg. PU & RIH w/ rods. Hang head, Space out rods. POP @ 5:00 PM w/ 72" SL @ 5 SPM. 1312 BWTR. FINAL REPORT!!! - 0 psi on tbg, 150 psi on csg. PU RIH w/ 4 jts of tbg. Tag PBTD @ 5694'. Circulate well clean. LD 4 jts of tbg. ND BOP's. Set TA w/ 18,000#'s of tension. NU Larkin WH. RIH w/ 124 3/4" plain rods. LD 124- 3/4" plain rods. PU & RIH w/ rod pump & rods as follows: CDI 2 1/2" X 1 1/2" X 12' X 16' RHAC, 6- 1 1/2" wt bars(A grade), 20- 3/4" guided rods (A grade), 96- 3/4" plain rods (B- grade), 99- 3/4" guided rods (A- grade), 1-8', 2-4' X 3/4" pony rods, 1 1/2" X 22' Polish rod. Hang head, Space out rods. Fill tbg w/ 5 bbls of wtr. Pressure test to 800 psi. RDMO POP @ 5:00 PM w/ 72" SL @ 5 SPM. 1312 BWTR. FINAL REPORT!!! **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$165,871

Pertinent Files: Go to File List**RECEIVED****JUL 22 2010****DIV. OF OIL, GAS & MINING**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44004
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: RIVIERA FEDERAL 3-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013317640000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/10/2013	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 04/10/2013. Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 4/19/2013		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 22, 2013

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 4/10/13
Test conducted by: Chris Walters
Others present: _____

Well Name: <u>Riviera Fed. 3-11-9-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Man Butte</u>		
Location: <u>NE 1/4 Sec. 3 T 9 N R 17 E</u> County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>NewField</u>		
Last MIT: <u>1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1640 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial Pressure	<u>50</u> psig	psig	psig	psig
End of test pressure	<u>50</u> psig	psig	psig	psig
CASING / TUBING ANNULUS PRESSURE				
0 minutes	<u>1640</u> psig	psig	psig	psig
5 minutes	<u>1640</u> psig	psig	psig	psig
10 minutes	<u>1640</u> psig	psig	psig	psig
15 minutes	<u>1640</u> psig	psig	psig	psig
20 minutes	<u>1640</u> psig	psig	psig	psig
25 minutes	<u>1640</u> psig	psig	psig	psig
30 minutes	<u>1640</u> psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

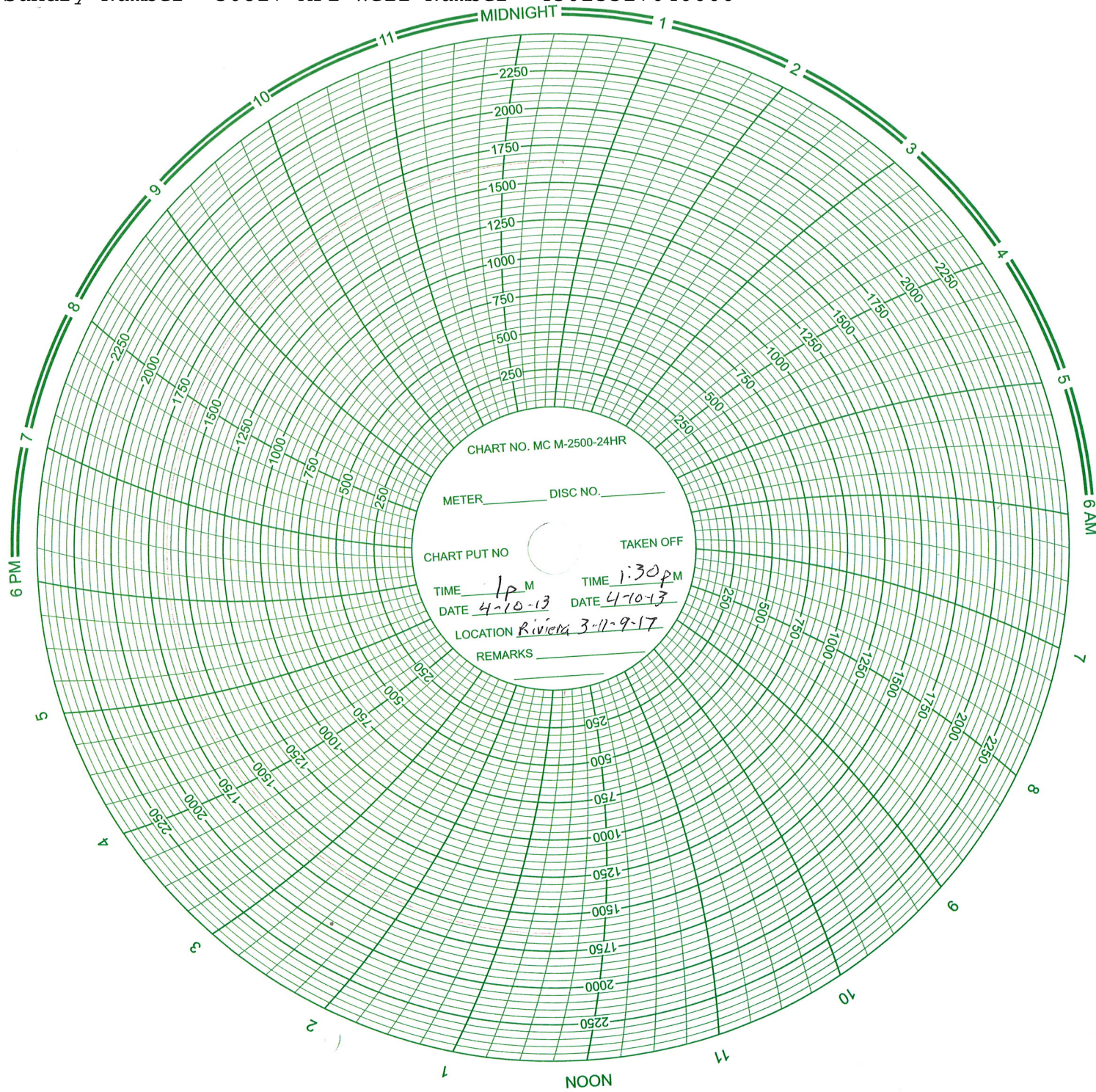
Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Sundry Number: 36827 API Well Number: 43013317640000



Daily Activity Report

Format For Sundry

RIVIERA 3-11-9-17

2/1/2013 To 6/30/2013

4/9/2013 Day: 1

Conversion

WW#9 on 4/9/2013 - MIRU pump 60bbl down csg rd pumping unit unseat pump w/ 6000 over string wt. - MIRU pump 60bbl down csg rd pumping unit unseat pump w/ 6000 over string wt. flush rods and tbg w/20 bbl reseal pump soft seat test to 3k psi w/ 18 bbl wait on trailer to LD rods TOO H Ld rods as follows 1-1/2X 22' polish rod 2-4x3/4 1-8x3/4 pony rod 99-3/4 4 per 96-3/4 slick rods 20-3/4 4 per 6-1-1/2 wt bars and pump flush w/20 bbl half way out of hole - MIRU pump 60bbl down csg rd pumping unit unseat pump w/ 6000 over string wt. flush rods and tbg w/20 bbl reseal pump soft seat test to 3k psi w/ 18 bbl wait on trailer to LD rods TOO H Ld rods as follows 1-1/2X 22' polish rod 2-4x3/4 1-8x3/4 pony rod 99-3/4 4 per 96-3/4 slick rods 20-3/4 4 per 6-1-1/2 wt bars and pump flush w/20 bbl half way out of hole

Finalized

Daily Cost: \$0

Cumulative Cost: \$17,695

4/10/2013 Day: 2

Conversion

WW#9 on 4/10/2013 - Cont TOO H Breaking and redope every collar total 134 jts LD 45 jts - Cont TOO H Breaking and redope every collar total 134 jts LD 45 jts flush 2 times on TOO H w/ total 40 bbl PU and TIH w/ BHA and TBG as Follows 2-3/8 wireline re-entry guide 2-3/8 X-N nipple 4x2-3/8 pup jt. 2-7/8 x 2-3/8 x-over as-1 pkr on-off tool psn 134 jts pump 10 bbl pad drop sv up tbg to 3000 psi w/ 129 bbl chk press in AM cwi - Cont TOO H Breaking and redope every collar total 134 jts LD 45 jts flush 2 times on TOO H w/ total 40 bbl PU and TIH w/ BHA and TBG as Follows 2-3/8 wireline re-entry guide 2-3/8 X-N nipple 4x2-3/8 pup jt. 2-7/8 x 2-3/8 x-over as-1 pkr on-off tool psn 134 jts pump 10 bbl pad drop sv up tbg to 3000 psi w/ 129 bbl chk press in AM cwi **Finalized**

Daily Cost: \$0

Cumulative Cost: \$24,482

4/11/2013 Day: 4

Conversion

Rigless on 4/11/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951 - Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951 - Thawed well CHK press on well 3000 psi bleed down well RU SL fish SV RD Floor and TBG Equipment pump 500 bbl fresh water and PKR fluid ND BOPs set AS-1 WT tension 15000 RDMO lorkin head press csg up to 1500 - Thawed well CHK press on well 3000 psi bleed down well RU SL fish SV RD Floor and TBG Equipment pump 500 bbl fresh water and PKR fluid ND BOPs set AS-1 WT tension 15000 RDMO lorkin head press csg up to 1500 - Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951 - Thawed well CHK press on well 3000 psi bleed down well RU SL fish SV RD

Summary Rig Activity

Floor and TBG Equipment pump 500 bbl fresh water and PKR fluid ND BOPs set AS-1 WT tension 15000 RDMO lorkin head press csg up to 1500 - Thawed well CHK press on well 3000 psi bleed down well RU SL fish SV RD Floor and TBG Equipment pump 500 bbl fresh water and PKR fluid ND BOPs set AS-1 WT tension 15000 RDMO lorkin head press csg up to 1500 - Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$54,143

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-44004
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: RIVIERA FEDERAL 3-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013317640000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/1/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>The above reference well was put on injection at 1:40 PM on 05/01/2013 EPA # UT22197-09951</p> </div> <div style="width: 35%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>May 06, 2013</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/3/2013	

Spud Date: 4/29/97
 Put on Production: 6/21/97
 GL: 5123' KB: 5133'

Riviera Federal 3-11-9-17

Initial Production: 110 BOPD,
 50 MCFPD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED: 297'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 200 sxs cement

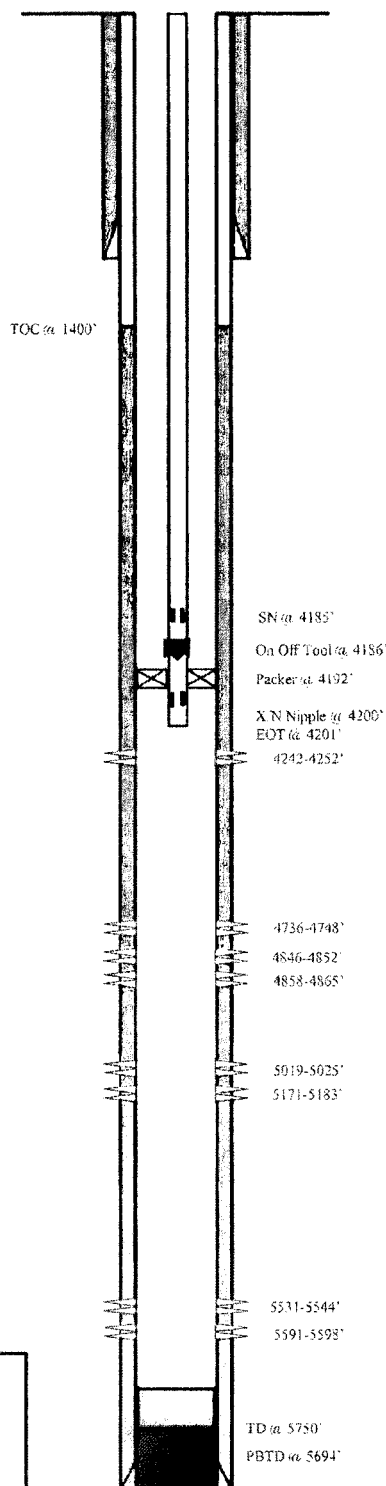
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE:
 WEIGHT: 17#
 LENGTH: 131 jts
 DEPTH LANDED: 5737'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 580 sxs cement
 CEMENT TOP AT: 1400' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 134 jts (4175.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4185.2' KB
 ON-OFF TOOL AT: 4186.3'
 ARROW #1 PACKER CE AT: 4192.37'
 XO 2-3/8 x 2-7/8 J-55 AT: 4195.2'
 TBG PUP 2-3/8 J-55 AT: 4195.8'
 X/N NIPPLE AT: 4199.9'
 TOTAL STRING LENGTH: EOT @ 4201.44'

Injection Wellbore Diagram



FRAC JOB

6/4/97	5531'-5544'	Frac zone with 72,500# 20-40 sand in 384 bbls fluid.
6/6/97	5019'-5025'	Frac zone with 35,500# 20-40 sand in 277 bbls fluid.
6/10/97	4736'-4748'	Frac zone with 60,000# 20-40 sand in 346 bbls fluid.
9/21/07		Tubing Leak. Updated rod & tubing details.
7-6-10	5531-5598'	Frac zone with 24737# 20-40 sand in 331 bbls fluid.
7-6-10	5171-5183'	Frac zone with 24303# 20-40 sand in 203 bbls fluid.
7-6-10	4846-4865'	Frac zone with 60965# 20-40 sand in 493 bbls fluid.
7-6-10	4242-4252'	Frac zone with 21872# 20-40 sand in 152 bbls fluid.
7-13-10		Re-Completion Finalized
04/10/13		Convert to Injection Well
04/10/13		Conversion MIT Finalized update tbg detail

PERFORATION RECORD

4-29-97	5531'-5544'	4 SPF	52 holes
4-29-97	5019'-5025'	4 SPF	24 holes
4-29-97	4736'-4748'	4 SPF	48 holes
7-6-10	5591-5598'	3 SPF	21 holes
7-6-10	5531-5544'	3 SPF	52 holes
7-6-10	5171-5183'	3 SPF	36 holes
7-6-10	4846-4852'	3 SPF	18 holes
7-6-10	4858-4865'	3 SPF	21 holes
7-6-10	4242-4252'	3 SPF	30 holes

NEWFIELD

Riviera Federal 3-11-9-17
 2050' FSL & 2008 FWL NE/SW
 Section 3-T9S-R17E
 Duchesne Co, Utah
 API #43-013-31764 Lease #U-44004